

JOINT PRESS RELEASE

September 18, 2007

BIGHORN PETROLEUM LTD., FLYING A PETROLEUM LTD., TENAKA DRILLING CONSORTIUM LTD. AND WYN DEVELOPMENTS INC. ANNOUNCE 51-101 RESERVES ESTIMATES AND SIGN A BINDING AMALGAMATION AGREEMENT

Vancouver, BC, September 18, 2007 - Bighorn Petroleum Ltd. (TSXV: BHP, “Bighorn”), Flying A Petroleum Ltd. (TSXV: FAB, “Flying A”), Tenaka Drilling Consortium Ltd. (“Tenaka”) and Wyn Developments Inc. (TSXV: WL, FWB: YXE, OTCBB: WYDPF, “Wyn”), (collectively the “Partners”), have received Reliance Engineering Group Ltd.’s (“Reliance”) independent national instrument 51-101 compliant property reserve evaluation for **all drilled sections** of the Prophet River, Bougie Trutch, and Trutch East land holdings. The Company also announces the Partners have signed a binding amalgamation agreement, the particulars of which are also outlined in this news release.

51-101 RESERVES ESTIMATES

Foreword

The following tables summarize the data contained in the Reliance Report and as a result may contain slightly different numbers than the Reliance Report due to rounding. All future cash flows are stated prior to provision for income taxes and indirect costs and after deduction of royalties, estimated future capital expenditures and well abandonment costs. It should not be assumed that the present worth of estimated future cash flows shown below is representative of the fair market value of the reserves. There is no assurance that such price and cost assumptions will be attained and variances could be material. The Company’s recovery and reserve estimates of natural gas reserves provided herein are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual reserves may be greater than or less than the estimates provided herein. Political and economic uncertainties domestically and internationally may result in forecast prices different from those used in the report.

This Reliance report does not provide estimates or reserves for the approximately 50 square miles across all properties that have not been drilled and are considered highly prospective. The Reliance 51-101 F1 reserve statement only estimates proven and probable reserves on all drilled lands which comprise of 1 full Prophet River section (approx. 1 square mile), 4 half spacing sections at Bougie Trutch (approx. 2 square miles) and 1 half section at Trutch East (approx. ½ of 1 square mile). The 51-101 F1 statement does not contain any possible reserves which have been allocated to any sections. The complete 51-101 F1 Statement of Reserves Data, dated as of the Partners’ fiscal year ends and prior to any production, is available at www.sedar.com.

Key Definitions

Proved Reserves

Proved reserves are those reserves that can be estimated with a high degree of certainty to be recoverable. It is likely that the actual remaining quantities recovered will exceed the estimated proved reserves. There is a 90% probability that at least the estimated proved reserves will be recovered.

Probable Reserves

Probable reserves are those additional reserves that are less certain to be recovered than proved reserves. It is equally likely that the actual remaining quantities recovered will be greater or less than the sum of the estimated proved plus probable reserves. There is a 50% probability that at least the sum of the estimated proved reserves plus probable reserves will be recovered.

Possible Reserves

Possible reserves are those additional reserves that are less certain to be recovered than probable reserves. It is unlikely that the actual remaining quantities recovered will exceed the sum of the estimated proved plus probable plus possible reserves. There is a 10% probability that at least the sum of the estimated proved reserves plus probable reserves plus possible reserves will be recovered.

Further definition and explanation of the terms and methods utilized in this calculation can be found in section 5 of the *Canadian Oil and Gas Evaluation Handbook*.

Pricing Assumptions

Forecast Prices and Costs

Reliance used the following pricing, exchange rate and inflation rate assumptions as of January 31, 2007 in estimating the Partners' reserves data using forecast prices and costs.

| | Crude Oil | | | Natural Gas | NGLs | Exchange Rate (\$US/ \$Cdn) | Inflation Rate (%/Year) |
|-------|---------------------------------------|--|--|--|---------------------|--------------------------------|----------------------------|
| | WTI Cushing Oklahoma (\$US/bbl) | Edmonton Par Price 40° API (\$/bbl) | Bow River Medium 25.3° API (\$/bbl) | British Columbia Spot (\$/MMBtu) | NGL Mix (\$/bbl) | | |
| 2007 | 62.00 | 70.25 | 49.00 | 7.05 | 59.10 | 0.87 | 1.50 |
| 2008 | 60.00 | 68.00 | 49.00 | 7.30 | 55.85 | 0.87 | 1.50 |
| 2009 | 58.00 | 65.75 | 48.75 | 7.60 | 54.05 | 0.87 | 1.50 |
| 2010 | 57.00 | 64.50 | 48.25 | 7.65 | 53.00 | 0.87 | 1.50 |
| 2011 | 57.00 | 64.50 | 49.00 | 7.70 | 53.00 | 0.87 | 1.50 |
| 2012 | 57.50 | 65.00 | 49.50 | 8.00 | 53.35 | 0.87 | 1.50 |
| 2013 | 58.50 | 66.25 | 50.25 | 8.12 | 54.15 | 0.87 | 1.50 |
| 2014 | 59.75 | 67.75 | 51.50 | 8.24 | 54.96 | 0.87 | 1.50 |
| 2015 | 61.00 | 69.00 | 52.50 | 8.37 | 55.79 | 0.87 | 1.50 |
| 2016 | 62.25 | 70.50 | 53.50 | 8.49 | 56.62 | 0.87 | 1.50 |
| 2017+ | 63.50 | 71.75 | 54.50 | 8.62 | 57.47 | 0.87 | 1.50 |

Escalation Rate of 1.5% thereafter

BIGHORN 51-101 RESERVE ESTIMATES

Bighorn's Summary of Oil and Natural Gas Reserves - Forecast Prices and Costs

| | Gross Reserves | | | Net Reserves | | |
|-----------------------------------|------------------------------------|--------------------------|-----------------------------------|------------------------------------|--------------------------|-----------------------------------|
| | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) |
| Proved | | | | | | |
| Developed Producing | - | - | - | - | - | - |
| Developed Non-Producing | - | 733 | - | - | 528 | 1.3 |
| Undeveloped | - | - | - | - | - | - |
| Total Proved | - | 733 | - | - | 528 | 1.3 |
| Probable | - | 2133 | - | - | 1430 | 1.8 |
| Total Proved Plus Probable | - | 2866 | - | - | 1958 | 3.1 |

Bighorn's Net Present Value of Future Net Revenue – Forecast Prices and Costs

| | After Income Taxes, Discounted at (%/Year) | | | | |
|-----------------------------------|--|-------|-------|-------|-------|
| | 0 | 5 | 10 | 15 | 20 |
| | (M\$) | (M\$) | (M\$) | (M\$) | (M\$) |
| Proved | | | | | |
| Developed Producing | - | - | - | - | - |
| Developed Non-Producing | 2,269 | 1,751 | 1,391 | 1,131 | 940 |
| Undeveloped | - | - | - | - | - |
| Total Proved | 2,269 | 1,751 | 1,391 | 1,131 | 940 |
| Probable | 6,034 | 4,643 | 3,688 | 3,004 | 2,494 |
| Total Proved Plus Probable | 8,303 | 6,394 | 5,079 | 4,135 | 3,434 |

The Company's non-capital losses of previous years combined with the Corporate Tax Pools results in no income tax being paid, and therefore the before tax present values are the same as the after tax present values. Bighorn's report is dated as of January 31st, 2007, not Bighorn's December 31st, 2007 year end as the Company had no revenue from production nor reserves as of that date. The January 31st, 2007 51-101 report is being used to value Bighorn's natural gas assets at the same date as the other amalgamation Partners.

FLYING A 51-101 RESERVE ESTIMATES

Flying A's Summary of Oil and Natural Gas Reserves - Forecast Prices and Costs

| | Gross Reserves | | | Net Reserves | | |
|-----------------------------------|------------------------------------|--------------------------|-----------------------------------|------------------------------------|--------------------------|-----------------------------------|
| | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) |
| Proved | | | | | | |
| Developed Producing | - | - | - | - | - | - |
| Developed Non-Producing | - | 1287 | 10.0 | - | 839 | 7.2 |
| Undeveloped | - | - | - | - | - | - |
| Total Proved | - | 1287 | 10.0 | - | 839 | 7.2 |
| Probable | - | 2943 | 14.5 | - | 1891 | 10.5 |
| Total Proved Plus Probable | - | 4230 | 24.5 | - | 2730 | 17.7 |

Flying A's Net Present Value of Future Net Revenue – Forecast Prices and Costs

| | After Income Taxes, Discounted at (%/Year) | | | | |
|-----------------------------------|---|--------------|--------------|--------------|--------------|
| | 0 | 5 | 10 | 15 | 20 |
| | (M\$) | (M\$) | (M\$) | (M\$) | (M\$) |
| Proved | | | | | |
| Developed Producing | - | - | - | - | - |
| Developed Non-Producing | 3,586 | 2,844 | 2,317 | 1,931 | 1,641 |
| Undeveloped | - | - | - | - | - |
| Total Proved | 3,586 | 2,844 | 2,317 | 1,931 | 1,641 |
| Probable | 8,976 | 6,725 | 5,199 | 4,120 | 3,330 |
| Total Proved Plus Probable | 12,562 | 9,569 | 7,516 | 6,051 | 4,971 |

The Company's non-capital losses of previous years combined with the Corporate Tax Pools results in no income tax being paid, and therefore the before tax present values are the same as the after tax present values.

TENAKA 51-101 ROYALTY ESTIMATES

Summary of Oil and Natural Royalties - Forecast Prices and Costs

| | Gross Reserves | | | Net Reserves | | |
|-----------------------------------|------------------------------|--------------------|-----------------------------|------------------------------|--------------------|-----------------------------|
| | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) |
| Proved | | | | | | |
| Developed Producing | - | - | - | - | - | - |
| Developed Non-Producing | - | - | - | - | 126 | 1.3 |
| Undeveloped | - | - | - | - | - | - |
| Total Proved | - | - | - | - | 126 | 1.3 |
| Probable | - | - | - | - | 253 | 1.8 |
| Total Proved Plus Probable | - | - | - | - | 379 | 3.1 |

Net Present Value of Future Net Revenue – Forecast Prices and Costs

| | Before Income Taxes, Discounted at (%/Year) | | | | |
|-----------------------------------|--|--------------|--------------|--------------|--------------|
| | 0 | 5 | 10 | 15 | 20 |
| | (M\$) | (M\$) | (M\$) | (M\$) | (M\$) |
| Proved | | | | | |
| Developed Producing | - | - | - | - | - |
| Developed Non-Producing | 892 | 706 | 578 | 486 | 418 |
| Undeveloped | - | - | - | - | - |
| Total Proved | 892 | 706 | 578 | 486 | 418 |
| Probable | 1,756 | 1,336 | 1,055 | 858 | 714 |
| Total Proved Plus Probable | 2,648 | 2,042 | 1,633 | 1,344 | 1,132 |

WYN 51-101 RESERVE ESTIMATES

Wyn's Summary of Oil and Natural Gas Reserves - Forecast Prices and Costs

| | Gross Reserves | | | Net Reserves | | |
|----------------------------|------------------------------------|--------------------------|-----------------------------------|------------------------------------|--------------------------|-----------------------------------|
| | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) | Light and Medium Oil (Mbbbl) | Natural Gas (MMcf) | Natural Gas Liquids (Mbbbl) |
| Proved | | | | | | |
| Developed Producing | - | - | - | - | - | - |
| Developed Non-Producing | - | 1208 | 8.5 | - | 784 | 6.1 |
| Undeveloped | - | - | - | - | - | - |
| Total Proved | - | 1208 | 8.5 | - | 784 | 6.1 |
| Probable | - | 2827 | 12.4 | - | 1811 | 9.0 |
| Total Proved Plus Probable | - | 4035 | 20.9 | - | 2595 | 15.1 |

Wyn's Net Present Value of Future Net Revenue - Forecast Prices and Costs

| | After Income Taxes, Discounted at (%/Year) | | | | |
|----------------------------|--|-------|-------|-------|-------|
| | 0 | 5 | 10 | 15 | 20 |
| | (M\$) | (M\$) | (M\$) | (M\$) | (M\$) |
| Proved | | | | | |
| Developed Producing | - | - | - | - | - |
| Developed Non-Producing | 3,320 | 2,625 | 2,132 | 1,772 | 1,500 |
| Undeveloped | - | - | - | - | - |
| Total Proved | 3,320 | 2,625 | 2,132 | 1,772 | 1,500 |
| Probable | 8,571 | 6,425 | 4,970 | 3,942 | 3,190 |
| Total Proved Plus Probable | 11,891 | 9,050 | 7,102 | 5,714 | 4,690 |

The Company's non-capital losses of previous years combined with the Corporate Tax Pools results in no income tax being paid, and therefore the before tax present values are the same as the after tax present values.

FUTURE DEVELOPMENT POTENTIAL

The Partners have also analyzed all known data of the Prophet River, Bougie Trutch and Trutch East Lands (including 2D and 3D seismic) to determine their future development potential. The aforementioned reserves estimates only pertain to **proven and probable reserves on all drilled lands which comprise of 1 full Prophet River section (approx. 1 square mile), 4 half spacing sections at Bougie Trutch (approx. 2 square miles) and 1 half section at Trutch East (approx. ½ of 1 square mile). The 51-101 F1 statement does not contain any possible reserves which have been allocated to any sections.** The Partners have identified approximately 54 additional prospective development locations across all earned and optioned lands, broken down as follows:

- 5 additional Mississippian/Halfway Formation dual production targets on the combined Prophet River lands.
- 9 additional Halfway Formation targets on the combined Prophet River lands.

- 27 additional Halfway Formation targets on the Bougie Trutch lands.
- 13 additional Halfway Formation targets on the Trutch East lands based on earned and optioned lands.
- Multiple Slave Point Formation targets at Prophet River and Bougie Trutch for future consideration.

The Company is on schedule to start drilling these additional development locations this 2007/2008 winter season. More detail on these development plans will be provided once finalized.

THE CANADA GAS CORP. AMALGAMATION

The Partners continue to progress on the proposed business combination to create a new junior Canadian natural gas development company, having signed a binding Letter of Amalgamation on September 12, 2007. The name of the amalgamated company shall be “Canada Gas Corp.” and will be referred to as such henceforth.

Current Share Structures

| | Outstanding | Warrant & Options | Fully Diluted |
|---------------------------------|-------------|-------------------|---------------|
| Bighorn Petroleum Ltd. | 27,693,079 | 11,812,217 | 39,505,296 |
| Flying A Petroleum Ltd. | 76,324,570 | 26,721,284 | 103,045,854 |
| Tenaka Drilling Consortium Ltd. | 100 | NIL | 100 |
| Wyn Developments Inc. | 79,965,609 | 21,611,729 | 101,577,338 |

The aggregate assets and liabilities of the Partners’, Prophet River, Bougie Trutch and Trutch East assets will become the assets and liabilities of Canada Gas Corp., save and except for Wyn Developments Inc.’s mineral assets together with the accompanying respective liabilities. Wyn Developments will enter into an agreement with an entity created by them (the “Newco”) to transfer the Excluded Assets and Liabilities to their Newco in a manner that results in their respective securityholders becoming securityholders of the Newco immediately prior to the effective date of the Amalgamation. Bighorn Petroleum Ltd. and Flying A Petroleum Ltd. will also follow this methodology upon the successful acquisition of a secondary asset prior to the amalgamation. Currently, neither Bighorn Petroleum Ltd. or Flying A Petroleum Ltd. have secondary assets which would constitute qualifying properties for their respective spinout Newcos to obtain a listing on the TSX Venture Exchange. There can be no assurance that they will obtain such assets and be able to proceed and complete plans of arrangement in time for the Partners to meet their planned time line for completion of the amalgamation. These spin outs are all subject to TSX Venture Exchange approval.

The Partners have agreed to the approximate share exchange ratios predicated upon the independent reserve analysis and subsequent determination of net asset value of oil and gas assets in aggregate. The Partners' shareholders will receive approximate share exchange ratios equivalent to the following:

Canada Gas Corp. Share Exchange Ratios ^[1]:

| | | |
|--|--|--------------------|
| Bighorn Petroleum Ltd. | 1.563 Bighorn shares for 1 CGC share= | 22,004,150 |
| Flying A Petroleum Ltd. | 1.9387 Flying A shares for 1 CGC share = | 39,368,100 |
| Tenaka Drilling Consortium Ltd. | All Tenaka shares for CGC shares = | 4,298,886 |
| Wyn Developments Inc. | 2.3294 Wyn shares for 1 CGC share = | 34,328,870 |
| Total Canada Gas Corp. common shares to be issued on the Effective Date: | | 100,000,000 |

Number of Canada Gas Corp. Warrants to be held by each Partner's warrant holders after share exchange ^{[2] [4]}:

| | |
|---|-------------------|
| Bighorn Petroleum Ltd. | 3,270,633 |
| Flying A Petroleum Ltd. | 12,441,998 |
| Tenaka Drilling Consortium Ltd. | Nil |
| Wyn Developments Inc. | 7,560,629 |
| Total Canada Gas Corp. Warrants outstanding on Effective Date : | 23,273,260 |

Number of Canada Gas Corp. Options to be held by each Partner's option holders after share exchange ^{[3] [4]}:

| | |
|---------------------------------|------------------|
| Bighorn Petroleum Ltd. | 1,760,332 |
| Flying A Petroleum Ltd. | 3,149,448 |
| Tenaka Drilling consortium Ltd. | 343,909 |
| Wyn Developments Inc. | 2,746,311 |
| Total Canada Gas Corp. Options: | 8,000,000 |

Number of new Canada Gas Corp. Options reserved for grant to officers, senior management, employees and consultants:

2,000,000

Number of performance shares reserved for issuance to senior management:

2,000,000

Total Number of Canada Gas Corp. Options, New Options and Performance Shares granted or available for grant or issue on the Effective Date of the amalgamation:

12,000,000

Canada Gas Corp. Fully Diluted Share Structure as at the Effective Date*:

135,273,260

* The fully diluted issued capital as at the effective date of the amalgamation may vary from the number contained in this release as a result of share issuances that could occur that are not contemplated at this time or amendments which may occur to the terms of the amalgamation agreement.

^[1] No fractional shares will be issued pursuant to the Amalgamation. In the event that the conversions contemplated by the Amalgamation would result in a shareholder being entitled to a fractional share, the number of shares to be issued to each such shareholder will be rounded down to the next whole number of shares. The ratios are subject to change as a result of audit reviews dated July 31, 2007 and any other adjustments prior to the effective date.

^[2] Total number of Warrants to be outstanding on the Effective Date will vary depending on the predecessor warrant expiry, exercise or issue between the Agreement date and the Effective Date.

^[3] Total number of Options to be outstanding at closing of the Amalgamation will vary depending on the predecessor option expiry or exercise between the Agreement date and the Effective Date.

^[4] All outstanding share purchase warrants of the Partners will, at the Effective Date, be adjusted in accordance with the terms of the certificates representing such warrants, to equivalent amounts of Canada Gas Corp. warrants and exercise prices based upon the Share Exchange Ratios described above. The number of shares underlying each outstanding stock option of each of the Partners will also be adjusted using this methodology. Upon the Effective Date, Canada Gas Corp. will undertake to re-price the outstanding stock options and warrants described subject to regulatory approvals as well as the acceptance of the TSX Venture Exchange at either the future financing price or the five day trading average, provided that such undertaking will not be a condition to the Amalgamation.

The Partners have proposed that the Board of Directors of Canada Gas Corp. be comprised of 7 Directors including, a nominee from each of the Partners and 3 nominees to be agreed upon by the Partners. The Partners are evaluating opportunities for experienced oil and gas industry personnel to join Canada Gas Corp. on the Board of Directors and as Management, although no decisions have yet been made in this regard. The Partners are also in discussions with interested investment firms respecting proposals for financing Canada Gas Corp. concurrently with the closing of the amalgamation. More information on this financing will be provided when available.

Research Capital Corporation has been engaged to prepare an opinion as to the fairness of the transaction, from a financial point of view, for the shareholders of each of Wyn Developments Inc., Bighorn Petroleum Ltd. and Flying A Petroleum Ltd. ahead of respective information circulars and shareholders meetings on the transaction.

The Partners are anticipating shareholder meetings on the transaction to be held in mid November 2007, and the Canada Gas Corp. amalgamation to close shortly thereafter, ahead of a productive winter 2007/2008 drill season, barring any unforeseen delays.

Dave McMillan, President, CEO, and Director of Wyn Developments Inc. offers the following commentary in relation to the aforementioned items:

“The partners continue working diligently to protect the investments of and create value for all shareholders. The reserve evaluations have been performed per industry standard and provide a starting point towards realizing the full potential of these natural gas assets. The numerous prospective development locations across these lands offer an attractive natural gas weighted growth model for investors moving forward. By combining the assets, attracting experienced oil and gas management, financing towards a sustainable growth model, and initiating an aggressive development plan, Canada Gas Corp. shareholders will benefit from a strong entity well positioned to realize this growth and seize upon new opportunities.”

ABOUT CANADA GAS CORP.

The Partners are currently active in three natural gas projects; the Prophet River, Bougie Trutch, and Trutch East natural gas development projects, all located in the Foothills region of the prolific natural gas bearing Western Canadian Sedimentary Basin, northeastern British Columbia, Canada. The Western Canadian Sedimentary Basin is home to many world-class oil and gas fields, and features extensive logistical infrastructure. The combined assets of Canada Gas Corp. will include:

- A combined revenue stream from existing wells in production.
- A 100% working interest in the Prophet River ‘A’ lands (approx 11 square miles).
- A right to earn a 65% working interest in the Prophet River ‘B’ lands (approx. 10 square miles).
- A 100% ownership of the Prophet River ‘A’ and ‘B’ land 3D seismic data.
- A 100% interest in the recently drilled d-60-E/94-G-15 Prophet River well, which as previously announced, yielded an initial unstabilized gas flow of up to 7.943 MMcf.d. from the Mississippian Horizon and excellent gas detection in the Triassic Halfway Formation. This well has been confirmed a ‘new pool discovery’ by the British Columbia Oil and Gas Commission.
- A 32.5% gross working interest in the Bougie Trutch and Trutch East lands, including a third party overriding royalty, subject to various terms.

- Milestone third party bonuses and stock payments from third parties for successful tie-in on the Trutch East lands.
- A 32.5% interest in 14,217 meters of six inch pipeline from the Tommy Lake field to the c-36-A well, and a total of 1,688 meters of four inch pipeline from c-36-A to the b-56-A and c-25-A wells.
- A 32.5% gross working interest 5 Triassic Halfway Formation wells: Three Triassic Halfway wells producing since February 2007, one well currently shut-in and another suspended until the 2007/2008 winter season's completion program.
- A combination of approximately \$29 million in tax pools, plus government royalty and exploration credits.
- A British Columbia Oil and Gas Commission issued Operator's license.

The transaction is subject to the parties completing final due diligence and entering into a further definitive agreement providing for the specific mechanics to complete the transaction, as well as all requisite regulatory, court and shareholder approvals and acceptances, and the satisfaction of all conditions precedent and other conditions customary in transactions of this nature.

Mr. Thomas W. Bainbridge P.Geol., is the qualified consultant for the Company's natural gas projects and has reviewed and verified the contents of this news release.

Mr. A.J. Shah, P.Eng, of Reliance Engineering Group Ltd. has prepared these reserves evaluations in compliance with national instrument 51-101 policy.

For more information on the Partners, please visit www.wyndevelopments.ca, www.bighornpetroleum.com and www.flyingapetroleum.com.

On Behalf of the respective boards,

WYN DEVELOPMENTS INC.

"David McMillan"

David McMillan
President & CEO

FLYING A PETROLEUM INC.

"Nash Meghji"

Nash Meghji
President and CEO

BIGHORN PETROLEUM LTD.

"Darren Stevenson"

Darren Stevenson
President & CEO

TENAKA DRILLING CONSORTIUM LTD.

"Alistair MacLennan"

Alistair MacLennan
President and CEO

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FORWARD LOOKING STATEMENTS

This press release may contain forward-looking statements including expectations of future production. More particularly, this press release contains statements concerning Wyn Developments Inc. future production estimates, expansion of oil and gas property interests, exploration and development drilling, regulatory applications, payout estimates, capital expenditures, and drilling locations to be drilled in 2007. These statements are based on current expectations that involve a number of risks and uncertainties, which could cause actual results to differ from those anticipated. These risks include, but are not limited to: the risks associated with the oil and gas industry (e.g., operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve estimates; the uncertainty of estimates and projections relating to production, costs and expenses, and health, safety and environmental risks), commodity price, price and exchange rate fluctuation and uncertainties resulting from potential delays or changes in plans with respect to exploration or development projects or capital expenditures. Additional information on these and other factors that could affect Wyn's operations or financial results are included in Wyn Developments' reports on file with Canadian securities regulatory authorities. The forward-looking statements or information contained in this news release are made as of the date hereof and Wyn Developments undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws. Oil and Gas Advisory. This press release contains disclosure expressed as "boe". All oil and natural gas equivalency volumes have been derived using the ratio of six thousand cubic feet of natural gas to one barrel of oil. Equivalency measures may be misleading, particularly if used in isolation. A conversion ratio of six thousand cubic feet of natural gas to one barrel of oil is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the well head. The TSX Venture Exchange has not reviewed and does not accept responsibility for the adequacy or accuracy of this release.