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## **FLYING A PETROLEUM LTD. SPRING 2007 UPDATE**

**Vancouver, British Columbia – April 16, 2007 – Flying A Petroleum Ltd.**  
**(the “Company”)** is providing an update of recent activities, including the Company’s natural gas exploration and development programs.

### **THE TRUTCH b-A86-A/94-G-15 TRIASSIC HALFWAY DEVELOPMENT WELL**

The Company announces the b-A86-A/94-G-15 Triassic Halfway development well has been drilled to target depth. Casing has been run and the rig has been released. By drilling this well, the Company has now earned an additional six sections (6 drill spacing units). On the Bougie Trutch lands, the Company has now earned a total of 18 Halfway focused sections (18 drill spacing units) from the surface to above the Slave Point Formation.

### **THE PROPHET RIVER NATURAL GAS EXPLORATION AND DEVELOPMENT PROJECT**

A thorough review of all known data from the Prophet River Lands, including 2D and 3D seismic and the d-60-E/94-G-15 exploratory well data has continued since the crew left the drill site late January 2007. Upon the Operator’s interpretation of pressure, seismic, petrophysical and petrographic data, and confirmation of the results by the British Columbia Oil & Gas Commission, the d-60-E/94-G-15 well has been re-classified as an ‘Exploratory Wildcat Well’ and new pool discovery.

According to the *British Columbia Oil and Gas Handbook*, “an Exploratory Wildcat classification is assigned when the proposed well is greater than seven kilometers from a designated oil or gas pool. Exploratory Wildcat well information is held confidential for one year after the rig release date,” although this is at the discretion of the Company.

A “pool”, as defined in the *Petroleum and Natural Gas Act*, “is an underground reservoir containing an accumulation of petroleum or natural gas, or both, separated or apparently separated from another reservoir or accumulation.”

According to the *British Columbia Oil and Gas Handbook*, a ‘Discovery’ well classification is best described as one in which “geological, geophysical and engineering data and...interpretive analysis, (have) clearly demonstrate (d) that a new pool has been discovered.” The Company will benefit from three years of government royalty free production as a result of this discovery well classification, a credit offered as an exploration incentive due to the higher cost and lower success rates of such projects.

Two additional developments have also occurred on the Prophet River project. The Operator, per the option agreement on the property, has elected to convert its 35% working interest to a 12.5% non-convertible gross overriding royalty on Block A of the Prophet River project lands. This election to convert now increases the Company's working interest in the Prophet River Block A lands from 21 2/3% to 33 1/3%. Further, the Company has confirmed its election to drill on the 10 square mile Prophet River option Block B, and has selected the first location. The Company is required to spud a well on the Block B lands by March 31, 2008.

Thomas W. Bainbridge P.Geol., is the qualified consultant for the Company's natural gas projects and has reviewed and verified the contents of this news release.

More information on Flying A Petroleum Ltd. please visit our website: [www.flyingapetroleum.com](http://www.flyingapetroleum.com)

### **ON BEHALF OF THE BOARD OF DIRECTORS**

*"Nash Meghji"*

Nash Meghji  
President

This communication to shareholders and the public contains certain forward looking statements. Actual results may differ materially from those indicated by such statements. All statements, other than statements of historical fact, included herein, including without limitations statements regarding future production, are forward looking statements that involve various risks and uncertainties. There can be no assurance that such statements will prove to be accurate and actual results and future events could differ materially from those anticipated in such statements. The TSX Venture Exchange has not reviewed and does not accept responsibility for the adequacy or accuracy of this release.